Granite State Electric Company Exhibit No. Estimated Winter 2013-14 Reliability Program Costs Witness

ORIGINAL

N.H.P.U.G. Gase No. DE 13-018

Exhibit No. \$\frac{10}{20}\$

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		Granite State	Estimated New	Gı	ranite State			
		Estimated	England	I	Estimated	Estimated Rate		
		Default Service	MONTHLY		Share of	Es	timated Cost	Recovery @
		Load - MWhs	LOAD - MWhs	Pro	ogram Costs		per MWh	Retail ¢/kWh
1	December	53,053	12,021,000	\$	117,761	\$	2.22	0.241
2	January	56,374	12,478,000	\$	125,133	\$	2.22	0.241
3	February	49,109	10,982,000	\$	109,005	\$	2.22	0.241
		158,537	35,481,000		\$351,900			

Notes:

Column (1) = Current default service estimated wholesale load

Column (2) = CELT Report issued May 1, 2013

Column (3) =(Column (1) / sum of Column(2)) * Estimated Cost

Column (4) = Column (3) / Column (1)

Column (5) = Column (4) * Average Loss Factor / 10

Estimated Cost \$ 78,756,283 From ISO FERC Filing

Average Loss Factor = 1.086675266 12-month average as of 8/31/2013